



August 15, 2024

Ms. Nancy Marconi  
Registrar and Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 26th Floor  
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: OEB File No. EB-2024-0047  
Oakville Hydro Electricity Distribution Inc. 2025 Distribution Rate Adjustment Application**

Please find enclosed an electronic copy of Oakville Hydro Electricity Distribution Inc.'s 2025 Annual IR Application. This application is being filed in accordance with the OEB's Filing Requirements for Electricity Distribution Rate Applications – Chapter 3 Incentive Rate-Setting Applications, updated June 18, 2024 (the "Chapter 3 Filing Requirements").

The filing and supporting materials are being filed through the OEB's web portal (RESS).

Completed versions of the Rate Generator model, GA Analysis Workform, and IRM Checklist are being filed in Excel format.

Yours truly,

David Savage  
Director, Regulatory Strategy and Privacy Officer  
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**Oakville Hydro**

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# 2025 Distribution Rate Adjustment Application EB-2024-0047





**Oakville Hydro Electricity Distribution Inc.**  
**2025 Distribution Rate Adjustment Application (EB-2024-0047)**  
**Effective January 1, 2025**

**IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to  
the Energy Competition Act, 1998, S.O. 1998, c.15;**

**AND IN THE MATTER OF an Application by Oakville Hydro Electricity  
Distribution Inc. to the Ontario Energy Board for an Order or Orders approving  
or fixing just and reasonable rates and other service charges for the  
distribution of electricity as of January 1, 2025.**

**Filed: August 15, 2024**

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1 **1. MANAGER'S SUMMARY**

2 Oakville Hydro Electricity Distribution Inc. ("Oakville Hydro") is incorporated pursuant to the Ontario  
3 Business Corporations Act with its head office in the Town of Oakville. Oakville Hydro carries on the  
4 business of distributing electricity within the Town of Oakville. Oakville Hydro hereby applies to the  
5 Ontario Energy Board (the "OEB"), pursuant to Section 78 of the Ontario Energy OEB Act, 1998 (the "OEB  
6 Act"), for approval of its proposed adjustments to its distribution rates and other charges, effective  
7 January 1, 2025.

8 Oakville Hydro has followed Chapter 3 of the OEB's *Filing Requirements For Electricity Distribution Rate*  
9 *Applications Filed in 2024 for Rates Taking Effect in 2025* dated June 18, 2024, to prepare this Annual IR  
10 Application (the "Application").

11 The Schedule of Rates and Charges proposed in this Application is provided as Appendix 1. The proposed  
12 rates reflect an adjustment to the rates previously approved by the OEB on December 14, 2023, OEB File  
13 Number EB-2023-0044.

14 The specific approvals requested are:

- 15 a) An annual IR index adjustment;  
16 b) The continuation of the current low voltage service charges as approved in EB-2013-0159;  
17 c) The approval for the proposed adjustments to the current Retail Transmission Service Rates as  
18 approved in Oakville Hydro's 2023 application, EB-2023-0044;  
19 d) The continuation of existing specific service charges and loss factors as approved in EB-2013-0159  
20 and amended in EB-2022-0055; and  
21 e) The approval to recover lost revenue related to conservation and demand management programs  
22 under the Conservation First Framework.  
23 f) The approval of rate riders for the previously approved LRAM-eligible amount for 2025.

24 If the Application is approved as filed, Oakville Hydro's residential and small business customers will see  
25 the following bill impacts:

- 26 • Residential: A typical residential customer using 750 kWh in a month will see a decrease of \$2.64  
27 or 1.9% in their total monthly bill.  
28 • General Service < 50 kW: A typical General Service < 50 kW will see a decrease of \$8.38 or 2.4%  
29 in their total monthly bill.

30 Oakville Hydro requests that this Application be disposed of by way of a written hearing. In the event that  
31 the OEB is unable to provide a Decision and Order on this Application for implementation effective January  
32 1, 2025, Oakville Hydro requests that the OEB issue an Interim Rate Order declaring its current Tariff of  
33 Rates and Charges as interim until the implementation date of the approved 2025 distribution rates.

1    **2. CONTACT INFORMATION**

2    Service Address:

3    Oakville Hydro Electricity Distribution Inc.

4    861 Redwood Square

5    Oakville, ON L6L 6R6

6    Internet Address: [www.oakvillehydro.com](http://www.oakvillehydro.com)

7    Primary License Contact:

8    Scott Mudie

9    EVP, Chief Energy Transformation Officer

10    Telephone: 905-825-4453

11    E-mail: [SMudie@oakvillehydro.com](mailto:SMudie@oakvillehydro.com)

Primary Contact for this Application:

David Savage

Director, Regulatory Strategy and Privacy Officer

Telephone: 905-825-4422

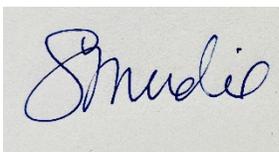
E-mail: [regulatoryaffairs@oakvillehydro.com](mailto:regulatoryaffairs@oakvillehydro.com)

12    **3. CERTIFICATION OF EVIDENCE**

13    As Chief Energy Transformation Officer of Oakville Hydro Electricity Distribution Inc. (Oakville Hydro), I  
14    certify that, to the best of my knowledge:

- 15        a) the evidence filed in this Application is accurate and that it is consistent with Chapter 3 of the  
16            OEB's *Filing Requirements For Electricity Distribution Rate Applications Filed in 2024 for Rates*  
17            *Taking Effect in 2025* dated June 18, 2024; and
- b) that robust processes and internal controls are in place for the preparation, verification and  
          oversight of Oakville Hydro's variance account balances; and
- c) the documents filed in this Application do not include any personal information (as that phrase is  
          defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise  
          redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

18



19

20    Scott Mudie

21    Chief Energy Transformation Officer

1 **4. RATE GENERATOR**

2 Oakville Hydro has provided a copy of the OEB's 2025 Rate Generator model, in excel format, in support  
3 of this Application. Oakville Hydro confirms that it has verified the accuracy of the billing determinants in  
4 the pre-populated Rate Generator model.

5 **5. WHO WILL BE AFFECTED?**

6 Oakville Hydro's customers, including its embedded distributor, will be affected by this Application.

7 **6. BILL IMPACTS**

8 If the Application is approved as filed, a typical residential customer using 750 kWh per month will see a  
9 decrease of \$2.64 or 1.9% in their total monthly bill. A customer in the General Service < 50 kW class  
10 using 2,000 kWh per month will see a decrease of \$8.38 or 2.4% in their total monthly bill. Detailed bill  
11 impact schedules are provided in Appendix 2.

12 **7. CURRENT TARIFF OF RATES AND CHARGES**

13 Oakville Hydro's current tariff of rates and charges effective January 1, 2024, EB-2023-0044, is provided  
14 as Appendix 3.

15 **8. ANNUAL ADJUSTMENT MECHANISM**

16 In accordance with the Filing Requirements, Oakville Hydro has used the 2025 inflation factor of 3.6% as  
17 issued by the OEB on June 20, 2024.

18 The price cap adjustment used in the 2025 Rate Generator is 3.0%. This calculation is based upon a price  
19 escalator of 3.6%, a productivity factor of 0.00% and the stretch factor of 0.60% assigned to distributors  
20 filing under the Annual IR framework.

21 **9. RATE DESIGN FOR RESIDENTIAL ELECTRICITY CUSTOMERS**

22 On April 2, 2015, the OEB released its *OEB Policy: A New Distribution Rate Design for Residential Electricity*  
23 *Customers* (EB-2014-0210). This policy required that electricity distributors transition to fully fixed rates  
24 for residential customers over a period of four years, beginning in 2016, while considering the need to  
25 mitigate rate impacts for customers. Oakville Hydro completed the transition to fully fixed rates in 2019  
26 and no further adjustments are required.

27 **10. ELECTRICITY DISTRIBUTION RETAIL TRANSMISSION SERVICE RATES**

28 Oakville Hydro has calculated the adjustment to the current Retail Transmission Service Rates (RSTR) as  
29 approved in its 2024 Annual IR application, EB-2023-0044. Oakville Hydro is proposing that the RSTR

1 Connection and RSTR Network rates be adjusted as shown in Table 1. The detailed calculations can be  
 2 found in the 2025 Rate Generator model filed in support of this application.

3 **Table 1 RSTR Rates**

Rate Classification	Current Rates		Proposed Rates	
	RTSR-Network	RSTR-Connection	RTSR-Network	RSTR-Connection
Residential Service	\$0.0125	\$0.0080	\$0.0127	\$0.0076
General Service Less Than 50 kW Service	\$0.0113	\$0.0075	\$0.0115	\$0.0071
General Service 50 To 999 kW Service - Interval Metered	\$4.4352	\$2.8654	\$4.5205	\$2.7136
General Service 1,000 kW And Greater Service	\$4.4352	\$2.8654	\$4.5205	\$2.7136
Unmetered Scattered Load Service	\$0.0113	\$0.0075	\$0.0115	\$0.0071
Sentinel Lighting Service	\$0.8614	\$0.5563	\$0.8780	\$0.5268
Street Lighting Service	\$3.5841	\$2.3157	\$3.6531	\$2.1930
Embedded Distributor Service	\$4.4352	\$2.8654	\$4.5205	\$2.7136

4  
 5 All General Service 50 To 999 kW Service customers have been transitioned to interval meters, with a  
 6 separate rate no longer required.

7 Oakville Hydro notes that that the proposed RTSR rates for all rate classes decreased on average by 0.9%.  
 8 This is driven by 2025 IESO Uniform Transmission Rates and 2025 Hydro One Sub-Transmission Rates in  
 9 the 2025 Rate Generator model being set at current 2024 rates, see table 2 below. The resulting flat  
 10 wholesale billing has a similar effect on the calculated distribution RTSR.

11 **Table 2 – IESO and Hydro One Uniform Transmission Rates**

IESO Uniform Transmission Rates	Unit	Current 2024 Rates	2025 Rate Generator Model	% Change
Network Service	kW	\$6.1200	\$6.1200	0.0%
Line Connection Service	kW	\$0.9500	\$0.9500	0.0%
Transformation Connection Service	kW	\$3.2100	\$3.2100	0.0%
Total	kW	\$10.2800	\$10.2800	0.0%
Hydro One Uniform Transmission Rates	Unit	Current 2024 Rates	2025 Rate Generator Model	% Change
Network Service	kW	\$4.9103	\$4.9103	0.0%
Line Connection Service	kW	\$0.6537	\$0.6537	0.0%
Transformation Connection Service	kW	\$3.3041	\$3.3041	0.0%
Total	kW	\$8.8681	\$8.8681	0.0%

12

## 11. REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES

### 11.1 OVERVIEW

The *Report of the OEB on Electricity Distributors' Deferral and Variance Account Review* (the "EDVAR Report") provides that a distributors' Group 1 audited account balances be reviewed and disposed of if the disposition threshold of \$0.001 per kWh is exceeded. Oakville Hydro's Group 1 audited balances eligible for disposition as at December 31, 2023, with projected interest to December 31, 2024, excluding the LRAM variance account, is \$895,744 or \$0.0005 per kWh. As this is below the disposition threshold, Oakville Hydro is not requesting approval to dispose of the balance of its 2023 Group 1 deferral and variance accounts in this application.

*Table 3 - Group 1 Account Balances*

Account	Account Number	Principal	Interest	Total
LV Variance Account	1550	\$561,983	\$42,229	\$604,211
Smart Metering Entity Charge Variance Account	1551	\$(141,585)	\$(10,605)	\$(152,190)
RSVA - Wholesale Market Service Charge	1580	\$(1,654,717)	\$(105,518)	\$(1,760,234)
Variance WMS – Sub-account CBR Class B	1580	\$278,102	\$10,553	\$288,655
RSVA - Retail Transmission Network Charge	1584	\$244,690	\$13,680	\$258,370
RSVA - Retail Transmission Connection Charge	1586	\$318,297	\$22,099	\$340,397
RSVA - Power	1588	\$346,599	\$17,294	\$363,893
RSVA - Global Adjustment	1589	\$808,438	\$145,073	\$953,511
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	\$1,952	\$(2,820)	\$(869)
<b>Total</b>		<b>\$763,758</b>	<b>\$131,986</b>	<b>\$895,744</b>

*Table 4 – Disposition Threshold Test*

Threshold Test		
Total Claim for Threshold Test (All Group 1 Accounts)	A	\$895,744
Total Metered kWh	B	1,645,189,641
Threshold Test (Total claim per kWh)	A / B	\$0.0005

Oakville Hydro confirms that the balances in Account 1595 sub-accounts have only been disposed of once. Disposition of residual balances is requested two years after the expiry of the rate rider. Group 1 account balances as of December 31, 2022 were approved for disposition on a final basis in Oakville Hydro's 2024 application, EB-2023-0044.

### 11.2 WHOLESALE MARKET PARTICIPANTS

Oakville Hydro confirms that it has not allocated any balances related to commodity and market-related charges to its wholesale market participant.

### 11.3 EXPLANATION OF RRR VARIANCES

The Rate Generator model is prepopulated with the Group 1 RSVA balances filed by Oakville Hydro in accordance with the OEB's Reporting and Record Keeping Requirements (RRR). Distributors are required to provide an explanation of any variances between the amounts reported through the RRR and the continuity schedule in the Rate Generator. The following table and accompanying notes summarize the variances and provide the required explanations.

*Table 5 - RRR Variances*

Account	Account Number	Amount
RSVA - Wholesale Market Service Charge	1580	\$116,370
LRAM Variance Account	1568	\$(173,792)

- **RSVA - Wholesale Market Service Charge**

In accordance with the guidance provided in the 2017 Orientation Session<sup>1</sup> for cost-of-service filers, Oakville Hydro has excluded amounts related to the Variance WMS – Sub-account CBR Class A and Variance WMS – Sub-account CBR Class B from the 1580 RSVA – WMS Charge account in the continuity schedule. However, the value that is automatically populated from the RRR filings includes these amounts. Therefore, the continuity schedule in the Rate Generator model shows a variance for account this account equal to the amounts in the sub-accounts.

- **LRAM Variance Account**

Oakville Hydro in previous years used account 1568 to record amounts approved for disposition in order to allow the Rate Generator Model to calculate appropriate rate riders. The actual LRAMVA balance at the end of 2023 is zero. Rate riders from the prospective LRAM balances have been included in Tab 18 of the Rate Generator Model.

### 11.4 ADJUSTMENTS TO VARIANCE ACCOUNT BALANCES

Oakville Hydro has not made any adjustments to balances previously approved by the OEB on a final basis.

### 11.5 CAPACITY BASED RECOVERY (CBR)

Oakville Hydro has followed the OEB's CBR accounting guidance on the disposition of CBR variances. The calculation of the CBR Class B rate riders does not result in a rate rider that rounds to zero at the fourth decimal place, therefore a separate CBR Class B rate rider has been calculated. As the overall disposition amount is below the OEB threshold of \$0.001 per kWh, Oakville Hydro is not requesting approval to dispose of its 2023 Group 1 deferral and variance accounts in this application.

<sup>1</sup> Orientation Session for Cost of Service Applicants, Page 11,  
[https://www.oeb.ca/oeb/Documents/2017EDR/2017\\_COS\\_Orientation\\_Jul28-16\\_Presentationv1.pdf](https://www.oeb.ca/oeb/Documents/2017EDR/2017_COS_Orientation_Jul28-16_Presentationv1.pdf)

1 **12. GLOBAL ADJUSTMENT**

2 **12.1 CLASS B AND A CUSTOMERS**

3 Oakville Hydro bills its Class B customers based upon the first estimate of the global adjustment for all  
4 rate classes, including the one customer in Oakville Hydro's embedded distributor rate class. Class A  
5 customers are billed based upon actual Class A global adjustment charges therefore, there are no Class A  
6 global adjustment variance balances. In accordance with the Filing Requirements, Oakville Hydro has  
7 established a separate rate rider for its non-RPP Class B customers based on energy consumption. As the  
8 overall disposition amount is below the OEB threshold of \$0.001 per kWh, Oakville Hydro is not requesting  
9 approval to dispose of its 2023 Group 1 deferral and variance accounts in this application.

10 **12.2 GLOBAL ADJUSTMENT WORKFORM**

11 The Global Adjustment Work Form is provided as Appendix 4. A live Excel version is also being filed in  
12 support of this Application. The unresolved differences for global adjustment and the cost of power from  
13 the Global Adjustment Work Form are within the OEB's 1% tolerance range.

14 **12.3 COMMODITY ACCOUNTS 1588 AND 1589**

15 On February 21, 2019, the OEB issued its letter entitled *Accounting Guidance related to Accounts 1588*  
16 *Power, and 1589 Retail Settlement Variance Account (RSVA) Global Adjustment* (the "OEB Guidance") as  
17 well as the related accounting guidance. The accounting guidance was effective January 1, 2019, and was  
18 to be implemented by August 31, 2019. Oakville Hydro confirms that it has implemented the new  
19 accounting guideline effective January 1, 2019.

20 Distributors are also expected to consider the accounting guidance in the context of historical balances  
21 that have yet to be disposed of on a final basis.

22 Oakville Hydro submits that it has taken the appropriate steps to ensure the accuracy of the balances of  
23 accounts 1588 and 1589 as they relate to the OEB Guidance.

24 **13 LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT**

25 **13.1 LRAMVA BALANCE**

26 Oakville Hydro confirms it has a zero balance in the LRAMVA and is not requesting any disposition.

27 **13.2 LRAM – ELIGIBLE AMOUNTS PREVIOUSLY APPROVED**

28 Oakville Hydro requested, and was granted, approval of the 2023 to 2027 LRAM-eligible amounts in its  
29 2023 IRM Rate Application, EB-2022-0055. Table 6 below summarises the amounts approved.

1

*Table 6- LRAM Eligible Amounts for 2023 TO 2027*

Description	GS<50 kW	GS>50 kW	GS>1,000 kW	Street Lighting	Total
2023 Actuals (in 2023 \$)	\$273,816	\$448,684	\$31,391	\$0	\$753,891
2023 Forecast (in 2023 \$)	\$(16,065)	\$(296,370)	\$(3,662)	\$(403)	\$(316,500)
<b>2023 TOTAL LRAM-Eligible</b>	<b>\$257,751</b>	<b>\$152,314</b>	<b>\$27,729</b>	<b>\$(403)</b>	<b>\$437,390</b>
2024 Actuals (in 2022 \$)	\$247,919	\$439,142	\$31,263	\$0	\$718,323
2024 Forecast (in 2022 \$)	\$(16,065)	\$(296,370)	\$(3,662)	\$(403)	\$(316,500)
<b>2024 TOTAL LRAM-Eligible</b>	<b>\$231,854</b>	<b>\$142,772</b>	<b>\$27,600</b>	<b>\$(403)</b>	<b>\$401,823</b>
2025 Actuals (in 2022 \$)	\$192,504	\$415,381	\$31,005	\$0	\$638,890
2025 Forecast (in 2022 \$)	\$(16,065)	\$(296,370)	\$(3,662)	\$(403)	\$(316,500)
<b>2025 TOTAL LRAM-Eligible</b>	<b>\$176,439</b>	<b>\$119,011</b>	<b>\$27,342</b>	<b>\$(403)</b>	<b>\$322,390</b>
2026 Actuals (in 2022 \$)	\$189,411	\$399,342	\$30,690	\$0	\$619,442
2026 Forecast (in 2022 \$)	\$(16,065)	\$(296,370)	\$(3,662)	\$(403)	\$(316,500)
<b>2026 TOTAL LRAM-Eligible</b>	<b>\$173,346</b>	<b>\$102,972</b>	<b>\$27,027</b>	<b>\$(403)</b>	<b>\$302,942</b>
2027 Actuals (in 2022 \$)	\$162,312	\$387,873	\$28,051	\$0	\$578,236
2027 Forecast (in 2022 \$)	\$(16,065)	\$(296,370)	\$(3,662)	\$(403)	\$(316,500)
<b>2027 TOTAL LRAM-Eligible</b>	<b>\$146,247</b>	<b>\$91,503</b>	<b>\$24,389</b>	<b>\$(403)</b>	<b>\$261,736</b>
<b>Total LRAM-Eligible Amount (in 2022 \$)</b>	<b>\$985,637</b>	<b>\$608,572</b>	<b>\$134,087</b>	<b>\$(2,016)</b>	<b>\$1,726,280</b>

2

3 Oakville Hydro is requesting rate riders for 2025 rates to recover the 2025 LRAM-eligible amount approved  
4 in EB-2022-0055<sup>2</sup>. The LRAM-eligible amount approved for 2025 of \$322,390 has been adjusted to  
5 \$356,734 using the 2023, 2024 and 2025 inflation parameters as issued by the OEB and the stretch factor  
6 value attributable to Oakville Hydro. The billing determinants used to calculate the rate riders are the total  
7 metered kWh/kW's as reported in Oakville Hydro's most recent RRR filing. Table 7 below illustrates the  
8 calculations used to generate the requested LRAM-eligible rate riders.

<sup>2</sup> EB-2022-0055, Decision and Rate Order, December 8, 2022

1

**Table 7 - LRAM Rate Riders January 1, 2025 to December 31, 2025**

Description		GS<50 kW	GS>50 kW	GS>1,000 kW	Street Lighting	Total
2025 Actuals (in 2022 \$)		\$192,504.19	\$415,381.40	\$31,004.57	\$0.00	\$638,890.16
2025 Forecast (in 2022 \$)		\$(16,065.00)	\$(296,369.98)	\$(3,662.36)	\$(403.14)	\$(316,500.47)
<b>2025 TOTAL LRAM-Eligible (in 2022 \$)</b>	<b>A</b>	<b>\$176,439.19</b>	<b>\$119,011.42</b>	<b>\$27,342.22</b>	<b>\$(403.14)</b>	<b>\$322,389.69</b>
2023 OEB Price Escalator		3.7%	3.7%	3.7%	3.7%	
2023 Associated Stretch Factor Value		(0.6)%	(0.6)%	(0.6)%	(0.6)%	
2023 Price Cap Index to be Applied	<b>B</b>	3.1%	3.1%	3.1%	3.1%	
<b>2024 TOTAL LRAM-Eligible (in 2023 \$)</b>	<b>C = A*(1+B)</b>	<b>\$181,908.80</b>	<b>\$122,700.78</b>	<b>\$28,189.83</b>	<b>\$(415.63)</b>	<b>\$332,383.77</b>
2024 OEB Price Escalator		4.8%	4.8%	4.8%	4.8%	
2024 Associated Stretch Factor Value		(0.6)%	(0.6)%	(0.6)%	(0.6)%	
2024 Price Cap Index to be Applied	<b>D</b>	4.2%	4.2%	4.2%	4.2%	
<b>2024 TOTAL LRAM-Eligible (in 2024 \$)</b>	<b>E = C * (1+D)</b>	<b>\$189,548.97</b>	<b>\$127,854.21</b>	<b>\$29,373.80</b>	<b>\$(433.09)</b>	<b>\$346,343.89</b>
2025 OEB Price Escalator		3.6%	3.6%	3.6%	3.6%	
2025 Associated Stretch Factor Value		(0.6)%	(0.6)%	(0.6)%	(0.6)%	
2025 Price Cap Index to be Applied	<b>F</b>	3.0%	3.0%	3.0%	3.0%	
<b>2025 TOTAL LRAM-Eligible (in 2025 \$)</b>	<b>G = E * (1+F)</b>	<b>\$195,235.44</b>	<b>\$131,689.83</b>	<b>\$30,255.01</b>	<b>\$(446.08)</b>	<b>\$356,734.20</b>
Billing Determinant	<b>H</b>	188,022,102	1,498,155	405,237	16,167	
		kWh	kW	kW	kW	
Rate Rider	<b>G / H</b>	\$0.0010	\$0.0879	\$0.0747	\$(0.0276)	

2

3 Oakville Hydro is proposing to dispose of the 2025 LRAM amount of \$356,734 over a one-year period  
4 beginning January 1, 2025 by way of a variable rate rider for the impacted rate classes as shown above in  
5 Table 7.

## 6 14 TAX CHANGES

7 Oakville Hydro has completed Tab 8 of the Rate Generator Model which results in an incremental tax  
8 impact of zero. There are no identified legislated tax changes for the 2025 rate year from those assumed  
9 in Oakville Hydro's base distribution rates.

## 10 15 IRM CHECK LIST

11 Oakville Hydro is filing the IRM Check List as Appendix 5 and in Excel format.

## 12 16 CONCLUSION

13 Oakville Hydro requests approval for an Order or Orders approving or fixing just and reasonable rates and  
14 other service charges for the distribution of electricity effective January 1, 2025 as set out in the Proposed  
15 Tariff of Rates and Charges in Appendix 1 of this Application.

- 1 All of which is respectfully submitted this 15th day of August 2024.

A handwritten signature in black ink, appearing to read "David Savage". The signature is fluid and cursive, with a prominent initial "D" and a long, sweeping underline.

David Savage  
Director, Regulatory Strategy and Privacy Officer

## **Appendix 1 – Proposed Tariff of Rates and Charges**

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0047

### RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.52
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0127
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0047

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Prospective LRAM Disposition (2025) - effective until December 31, 2025	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0047

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	148.38
Distribution Volumetric Rate	\$/kW	5.8016
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Prospective LRAM Disposition (2025) - effective until December 31, 2025	\$/kW	0.0879
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5205

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**EB-2024-0047**

Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7136
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### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0047

### GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,258.36
Distribution Volumetric Rate	\$/kW	3.3674
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Prospective LRAM Disposition (2025) - effective until December 31, 2025	\$/kW	0.0747

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**EB-2024-0047**

Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5205
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7136

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0047

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.29
Distribution Volumetric Rate	\$/kWh	0.0117
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0047

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. Class B consumers are defined in accordance with O. Reg. 429/04.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.36
Distribution Volumetric Rate	\$/kW	57.0856
Low Voltage Service Rate	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	0.8780
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5268

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0047

### STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.61
Distribution Volumetric Rate	\$/kW	28.3562
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Prospective LRAM Disposition (2025) - effective until December 31, 2025	\$/kWh	(0.0276)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6531
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1930

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0047

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,352.97
Distribution Volumetric Rate	\$/kW	3.4698
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	4.5205
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7136

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0047

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers (per kW of billing demand/month)	\$/kW	(0.50)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0047

Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0047

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying for the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

## **Appendix 2 – Bill Impact Schedules**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.51	1	\$ 33.51	\$ 34.52	1	\$ 34.52	\$ 1.01	3.01%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 33.51</b>			<b>\$ 34.52</b>	<b>\$ 1.01</b>	<b>3.01%</b>
Line Losses on Cost of Power	\$ 0.1114	28	\$ 3.14	\$ 0.1114	28	\$ 3.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0050	750	\$ 3.75	\$ -	750	\$ -	\$ (3.75)	-100.00%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 41.05</b>			<b>\$ 38.38</b>	<b>\$ (2.66)</b>	<b>-6.49%</b>
RTSR - Network	\$ 0.0125	778	\$ 9.73	\$ 0.0127	778	\$ 9.88	\$ 0.16	1.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	778	\$ 6.23	\$ 0.0076	778	\$ 5.91	\$ (0.31)	-5.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 57.00</b>			<b>\$ 54.18</b>	<b>\$ (2.82)</b>	<b>-4.95%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	778	\$ 3.50	\$ 0.0045	778	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	778	\$ 1.09	\$ 0.0014	778	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak 63.0%	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak 18.0%	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak 19.0%	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 145.35</b>			<b>\$ 142.53</b>	<b>\$ (2.82)</b>	<b>-1.94%</b>
HST 13%			\$ 18.90	13%		\$ 18.53	\$ (0.37)	-1.94%
Ontario Electricity Rebate 19.3%			\$ (28.05)	19.3%		\$ (27.51)	\$ 0.54	-
<b>Total Bill on TOU</b>			<b>\$ 136.19</b>			<b>\$ 133.55</b>	<b>\$ (2.64)</b>	<b>-1.94%</b>

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption: **2,000 kWh**

Demand: **- kW**

Current Loss Factor: **1.0376**

Proposed/Approved Loss Factor: **1.0376**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.21	1	\$ 42.21	\$ 43.48	1	\$ 43.48	\$ 1.27	3.01%
Distribution Volumetric Rate	\$ 0.0188	2000	\$ 37.60	\$ 0.0194	2000	\$ 38.80	\$ 1.20	3.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0013	2000	\$ 2.60	\$ 0.0010	2000	\$ 2.00	\$ (0.60)	-23.08%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 82.41</b>			<b>\$ 84.28</b>	<b>\$ 1.87</b>	<b>2.27%</b>
Line Losses on Cost of Power	\$ 0.1114	75	\$ 8.37	\$ 0.1114	75	\$ 8.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0053	2,000	\$ 10.60	\$ -	2,000	\$ -	\$ (10.60)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0003	2,000	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 102.20</b>			<b>\$ 93.67</b>	<b>\$ (8.53)</b>	<b>-8.35%</b>
RTSR - Network	\$ 0.0113	2,075	\$ 23.45	\$ 0.0115	2,075	\$ 23.86	\$ 0.42	1.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	2,075	\$ 15.56	\$ 0.0071	2,075	\$ 14.73	\$ (0.83)	-5.33%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 141.22</b>			<b>\$ 132.27</b>	<b>\$ (8.95)</b>	<b>-6.33%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,075	\$ 9.34	\$ 0.0045	2,075	\$ 9.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,075	\$ 2.91	\$ 0.0014	2,075	\$ 2.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 376.41</b>			<b>\$ 367.47</b>	<b>\$ (8.95)</b>	<b>-2.38%</b>
HST	13%		\$ 48.93	13%		\$ 47.77	\$ (1.16)	-2.38%
Ontario Electricity Rebate	19.3%		\$ (72.65)	19.3%		\$ (70.92)	\$ 1.73	
<b>Total Bill on TOU</b>			<b>\$ 352.70</b>			<b>\$ 344.32</b>	<b>\$ (8.38)</b>	<b>-2.38%</b>

Customer Class:	<b>GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	200,000	kWh
Demand	500	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 144.06	1	\$ 144.06	\$ 148.38	1	\$ 148.38	\$ 4.32	3.00%
Distribution Volumetric Rate	\$ 5.6326	500	\$ 2,816.30	\$ 5.8016	500	\$ 2,900.80	\$ 84.50	3.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1024	500	\$ 51.20	\$ 0.0879	500	\$ 43.95	\$ (7.25)	-14.16%
<b>Sub-Total A (excluding pass through)</b>			\$ 3,011.56			\$ 3,093.13	\$ 81.57	2.71%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.9643	500	\$ 982.15	\$ -	500	\$ -	\$ (982.15)	-100.00%
CBR Class B Rate Riders	-\$ 0.0404	500	\$ (20.20)	\$ -	500	\$ -	\$ 20.20	-100.00%
GA Rate Riders	-\$ 0.0031	200,000	\$ (620.00)	\$ -	200,000	\$ -	\$ 620.00	-100.00%
Low Voltage Service Charge	\$ 0.1313	500	\$ 65.65	\$ 0.1313	500	\$ 65.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 3,419.16			\$ 3,158.78	\$ (260.38)	-7.62%
RTSR - Network	\$ 4.4352	500	\$ 2,217.60	\$ 4.5205	500	\$ 2,260.25	\$ 42.65	1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8654	500	\$ 1,432.70	\$ 2.7136	500	\$ 1,356.80	\$ (75.90)	-5.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 7,069.46			\$ 6,775.83	\$ (293.63)	-4.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	207,520	\$ 933.84	\$ 0.0045	207,520	\$ 933.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	207,520	\$ 290.53	\$ 0.0014	207,520	\$ 290.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	207,520	\$ 22,329.15	\$ 0.1076	207,520	\$ 22,329.15	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 30,623.23			\$ 30,329.60	\$ (293.63)	-0.96%
HST	13%		\$ 3,981.02	13%		\$ 3,942.85	\$ (38.17)	-0.96%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 34,604.25			\$ 34,272.45	\$ (331.80)	-0.96%

Customer Class:	<b>GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	1,000,000	kWh
Demand:	2,200	kW
Current Loss Factor:	1.0376	
Proposed/Approved Loss Factor:	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,134.33	1	\$ 4,134.33	\$ 4,258.36	1	\$ 4,258.36	\$ 124.03	3.00%
Distribution Volumetric Rate	\$ 3.2693	2200	\$ 7,192.46	\$ 3.3674	2200	\$ 7,408.28	\$ 215.82	3.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0699	2200	\$ 153.78	\$ 0.0747	2200	\$ 164.34	\$ 10.56	6.87%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 11,480.57</b>			<b>\$ 11,830.98</b>	<b>\$ 350.41</b>	<b>3.05%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.3969	2,200	\$ 5,273.18	\$ -	2,200	\$ -	\$ (5,273.18)	-100.00%
CBR Class B Rate Riders	-\$ 0.0431	2,200	\$ (94.82)	\$ -	2,200	\$ -	\$ 94.82	-100.00%
GA Rate Riders	-\$ 0.0031	1,000,000	\$ (3,100.00)	\$ -	1,000,000	\$ -	\$ 3,100.00	-100.00%
Low Voltage Service Charge	\$ 0.1313	2,200	\$ 288.86	\$ 0.1313	2,200	\$ 288.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 13,847.79</b>			<b>\$ 12,119.84</b>	<b>\$ (1,727.95)</b>	<b>-12.48%</b>
RTSR - Network	\$ 4.4352	2,200	\$ 9,757.44	\$ 4.5205	2,200	\$ 9,945.10	\$ 187.66	1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8654	2,200	\$ 6,303.88	\$ 2.7136	2,200	\$ 5,969.92	\$ (333.96)	-5.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 29,909.11</b>			<b>\$ 28,034.86</b>	<b>\$ (1,874.25)</b>	<b>-6.27%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,037,600	\$ 4,669.20	\$ 0.0045	1,037,600	\$ 4,669.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,037,600	\$ 1,452.64	\$ 0.0014	1,037,600	\$ 1,452.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,037,600	\$ 111,645.76	\$ 0.1076	1,037,600	\$ 111,645.76	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 147,676.96</b>			<b>\$ 145,802.71</b>	<b>\$ (1,874.25)</b>	<b>-1.27%</b>
HST	13%		\$ 19,198.00	13%		\$ 18,954.35	\$ (243.65)	-1.27%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 166,874.96</b>			<b>\$ 164,757.06</b>	<b>\$ (2,117.90)</b>	<b>-1.27%</b>

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.93	1	\$ 11.93	\$ 12.29	1	\$ 12.29	\$ 0.36	3.02%
Distribution Volumetric Rate	\$ 0.0114	250	\$ 2.85	\$ 0.0117	250	\$ 2.93	\$ 0.08	2.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 14.78</b>			<b>\$ 15.22</b>	<b>\$ 0.44</b>	<b>2.94%</b>
Line Losses on Cost of Power	\$ 0.1114	9	\$ 1.05	\$ 0.1114	9	\$ 1.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0053	250	\$ 1.33	\$ -	250	\$ -	\$ (1.33)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	250	\$ (0.03)	\$ -	250	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	250	\$ 0.08	\$ 0.0003	250	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 17.20</b>			<b>\$ 16.34</b>	<b>\$ (0.86)</b>	<b>-5.03%</b>
RTSR - Network	\$ 0.0113	259	\$ 2.93	\$ 0.0115	259	\$ 2.98	\$ 0.05	1.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	259	\$ 1.95	\$ 0.0071	259	\$ 1.84	\$ (0.10)	-5.33%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 22.08</b>			<b>\$ 21.16</b>	<b>\$ (0.92)</b>	<b>-4.15%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	259	\$ 1.17	\$ 0.0045	259	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	259	\$ 0.36	\$ 0.0014	259	\$ 0.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	158	\$ 13.70	\$ 0.0870	158	\$ 13.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	\$ 0.1820	48	\$ 8.65	\$ 0.1820	48	\$ 8.65	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 51.70</b>			<b>\$ 50.78</b>	<b>\$ (0.92)</b>	<b>-1.77%</b>
HST	13%		\$ 6.72	13%		\$ 6.60	\$ (0.12)	-1.77%
Ontario Electricity Rebate	19.3%		\$ (9.98)	19.3%		\$ (9.80)	\$ 0.18	
<b>Total Bill on TOU</b>			<b>\$ 48.44</b>			<b>\$ 47.58</b>	<b>\$ (0.86)</b>	<b>-1.77%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	25	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.26	1	\$ 3.26	\$ 3.36	1	\$ 3.36	\$ 0.10	3.07%
Distribution Volumetric Rate	\$ 55.4229	25	\$ 1,385.57	\$ 57.0856	25	\$ 1,427.14	\$ 41.57	3.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	25	\$ -	\$ -	25	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,388.83</b>			<b>\$ 1,430.50</b>	<b>\$ 41.67</b>	<b>3.00%</b>
Line Losses on Cost of Power	\$ 0.1114	38	\$ 4.19	\$ 0.1114	38	\$ 4.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0053	25	\$ 0.13	\$ -	25	\$ -	\$ (0.13)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	25	\$ (0.00)	\$ -	25	\$ -	\$ 0.00	-100.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0255	25	\$ 0.64	\$ 0.0255	25	\$ 0.64	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	25	\$ -	\$ -	25	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,393.79</b>			<b>\$ 1,435.32</b>	<b>\$ 41.54</b>	<b>2.98%</b>
RTSR - Network	\$ 0.8614	25	\$ 21.54	\$ 0.8780	25	\$ 21.95	\$ 0.41	1.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5563	25	\$ 13.91	\$ 0.5268	25	\$ 13.17	\$ (0.74)	-5.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,429.23</b>			<b>\$ 1,470.44</b>	<b>\$ 41.21</b>	<b>2.88%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,038	\$ 4.67	\$ 0.0045	1,038	\$ 4.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,038	\$ 1.45	\$ 0.0014	1,038	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	630	\$ 54.81	\$ 0.0870	630	\$ 54.81	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1820	190	\$ 34.58	\$ 0.1820	190	\$ 34.58	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 1,546.95</b>			<b>\$ 1,588.17</b>	<b>\$ 41.21</b>	<b>2.66%</b>
HST	13%		\$ 201.10	13%		\$ 206.46	\$ 5.36	2.66%
Ontario Electricity Rebate	19.3%		\$ (298.56)	19.3%		\$ (306.52)	\$ (7.95)	
<b>Total Bill on TOU</b>			<b>\$ 1,449.49</b>			<b>\$ 1,488.11</b>	<b>\$ 38.62</b>	<b>2.66%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	700,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.48	12602	\$ 56,456.96	\$ 4.61	12602	\$ 58,095.22	\$ 1,638.26	2.90%
Distribution Volumetric Rate	\$ 27.5303	2000	\$ 55,060.60	\$ 28.3562	2000	\$ 56,712.40	\$ 1,651.80	3.00%
Fixed Rate Riders	\$ -	12602	\$ -	\$ -	12602	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0269	2000	\$ (53.80)	-\$ 0.0276	2000	\$ (55.20)	\$ (1.40)	2.60%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 111,463.76</b>			<b>\$ 114,752.42</b>	<b>\$ 3,288.66</b>	<b>2.95%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0053	2,000	\$ 10.60	\$ -	2,000	\$ -	\$ (10.60)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	-\$ 0.0031	700,000	\$ (2,170.00)	\$ -	700,000	\$ -	\$ 2,170.00	-100.00%
Low Voltage Service Charge	\$ 0.1061	2,000	\$ 212.20	\$ 0.1061	2,000	\$ 212.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	12602	\$ -	\$ -	12602	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	12602	\$ -	\$ -	12602	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 109,516.36</b>			<b>\$ 114,964.62</b>	<b>\$ 5,448.26</b>	<b>4.97%</b>
RTSR - Network	\$ 3.5841	2,000	\$ 7,168.20	\$ 3.6531	2,000	\$ 7,306.20	\$ 138.00	1.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3157	2,000	\$ 4,631.40	\$ 2.1930	2,000	\$ 4,386.00	\$ (245.40)	-5.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 121,315.96</b>			<b>\$ 126,656.82</b>	<b>\$ 5,340.86</b>	<b>4.40%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	726,320	\$ 3,268.44	\$ 0.0045	726,320	\$ 3,268.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	726,320	\$ 1,016.85	\$ 0.0014	726,320	\$ 1,016.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	12602	\$ 3,150.50	\$ 0.25	12602	\$ 3,150.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	726,320	\$ 78,152.03	\$ 0.1076	726,320	\$ 78,152.03	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 206,903.78</b>			<b>\$ 212,244.64</b>	<b>\$ 5,340.86</b>	<b>2.58%</b>
HST	13%		\$ 26,897.49	13%		\$ 27,591.80	\$ 694.31	2.58%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 233,801.27</b>			<b>\$ 239,836.44</b>	<b>\$ 6,035.17</b>	<b>2.58%</b>

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,810,800	kWh
Demand	6,000	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,167.93	1	\$ 6,167.93	\$ 6,352.97	1	\$ 6,352.97	\$ 185.04	3.00%
Distribution Volumetric Rate	\$ 3.3687	6000	\$ 20,212.20	\$ 3.4698	6000	\$ 20,818.80	\$ 606.60	3.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6000	\$ -	\$ -	6000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26,380.13</b>			<b>\$ 27,171.77</b>	<b>\$ 791.64</b>	<b>3.00%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0054	6,000	\$ 32.40	\$ -	6,000	\$ -	\$ (32.40)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	6,000	\$ (0.60)	\$ -	6,000	\$ -	\$ 0.60	-100.00%
GA Rate Riders	-\$ 0.0031	2,810,800	\$ (8,713.48)	\$ -	2,810,800	\$ -	\$ 8,713.48	-100.00%
Low Voltage Service Charge	\$ 0.1313	6,000	\$ 787.80	\$ 0.1313	6,000	\$ 787.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 18,486.25</b>			<b>\$ 27,959.57</b>	<b>\$ 9,473.32</b>	<b>51.25%</b>
RTSR - Network	\$ 4.4352	6,000	\$ 26,611.20	\$ 4.5205	6,000	\$ 27,123.00	\$ 511.80	1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8654	6,000	\$ 17,192.40	\$ 2.7136	6,000	\$ 16,281.60	\$ (910.80)	-5.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 62,289.85</b>			<b>\$ 71,364.17</b>	<b>\$ 9,074.32</b>	<b>14.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,916,486	\$ 13,124.19	\$ 0.0045	2,916,486	\$ 13,124.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,916,486	\$ 4,083.08	\$ 0.0014	2,916,486	\$ 4,083.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,916,486	\$ 313,813.90	\$ 0.1076	2,916,486	\$ 313,813.90	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 393,311.27</b>			<b>\$ 402,385.59</b>	<b>\$ 9,074.32</b>	<b>2.31%</b>
HST	13%		\$ 51,130.47	13%		\$ 52,310.13	\$ 1,179.66	2.31%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 444,441.74</b>			<b>\$ 454,695.72</b>	<b>\$ 10,253.98</b>	<b>2.31%</b>

## **Appendix 3 – Current Tariff of Rates and Charges**

# Oakville Hydro Electricity Distribution Inc.

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0050
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2024 Applicable only for Class B Customers (2024)	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.21
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0053
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Prospective LRAM Disposition (2024) - effective until December 31, 2024	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0113
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	144.06
Distribution Volumetric Rate	\$/kW	5.6326
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.8208
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.1435
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0404)
Rate Rider for Prospective LRAM Disposition (2024) - effective until December 31, 2024	\$/kW	0.1024
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4352
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8654

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,134.33
Distribution Volumetric Rate	\$/kW	3.2693
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.3969
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0431)
Rate Rider for Prospective LRAM Disposition (2024) - effective until December 31, 2024	\$/kW	0.0699
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4352
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8654

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.93
Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0113
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. Class B consumers are defined in accordance with O. Reg. 429/04.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.26
Distribution Volumetric Rate	\$/kW	55.4229
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0053
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	0.8614
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5563

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.48
Distribution Volumetric Rate	\$/kW	27.5303
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0053
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Prospective LRAM Disposition (2024) - effective until December 31, 2024	\$/kW	(0.0269)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5841
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3157

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,167.93
Distribution Volumetric Rate	\$/kW	3.3687
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0054
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4352
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8654

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers  
(per kW of billing demand/month)

\$/kW	(0.50)
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Primary Metering Allowance for Transformer Losses - applied to measured demand & energy

%	(1.00)
---	--------

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

# Oakville Hydro Electricity Distribution Inc.

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying for the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0145

Current Tariff Schedule

Issued Month 10/15

## **Appendix 4 – Global Adjustment Analysis Work Form**

# GA Analysis Workform for 2025 Rate Applications

Utility Name

**GA Analysis Workform Summary**

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	1,150,356	795,060	13,378	808,438	(341,918)	42,946,103	-0.8%
<b>Cumulative Balance</b>	<b>1,150,356</b>	<b>795,060</b>	<b>13,378</b>	<b>808,438</b>	<b>(341,918)</b>	<b>42,946,103</b>	<b>N/A</b>

**Account 1588 Reconciliation Summary**

Year	Account 1588 as a % of Account 4705
2023	0.4%
<b>Cumulative Balance</b>	<b>0.4%</b>

# GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2023		
Total Metered excluding WMP	C = A+B	1,641,216,465	kWh	100%
RPP	A	844,370,283	kWh	51.4%
Non RPP	B = D+E	796,846,182	kWh	48.6%
Non-RPP Class A	D	207,659,286	kWh	12.7%
Non-RPP Class B*	E	589,186,896	kWh	35.9%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2023									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K	
January	48,692,450			48,692,450	0.03138	\$ 1,527,969	0.05377	\$ 2,618,193	\$ 1,090,224	
February	44,631,406			44,631,406	0.06285	\$ 2,805,084	0.08249	\$ 3,681,645	\$ 876,561	
March	48,514,103			48,514,103	0.06989	\$ 3,390,651	0.08031	\$ 3,896,168	\$ 505,517	
April	39,650,131			39,650,131	0.08249	\$ 3,270,739	0.09853	\$ 3,906,727	\$ 635,988	
May	42,995,829			42,995,829	0.08249	\$ 3,546,726	0.09962	\$ 4,283,244	\$ 736,519	
June	48,357,322			48,357,322	0.09853	\$ 4,764,647	0.08293	\$ 4,010,273	\$ (754,374)	
July	58,686,075			58,686,075	0.09962	\$ 5,846,307	0.04949	\$ 2,904,374	\$ (2,941,933)	
August	44,632,570			44,632,570	0.05377	\$ 2,399,893	0.07606	\$ 3,394,753	\$ 994,860	
September	51,762,196			51,762,196	0.05837	\$ 3,021,359	0.05093	\$ 2,636,249	\$ (385,111)	
October	52,397,842			52,397,842	0.07332	\$ 3,841,810	0.08498	\$ 4,452,769	\$ 610,959	
November	51,906,547			51,906,547	0.07040	\$ 3,654,221	0.07090	\$ 3,680,174	\$ 25,953	
December	52,575,266			52,575,266	0.08340	\$ 4,384,777	0.06622	\$ 3,481,534	\$ (903,243)	
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>584,801,737</b>	<b>-</b>	<b>-</b>	<b>584,801,737</b>		<b>\$ 42,454,183</b>		<b>\$ 42,946,103</b>	<b>\$ 491,920</b>	

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
593,767,741	584,801,737	8,966,004	0.07344	\$ 658,437

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148

**Total Expected GA Variance** \$ **1,150,356**

Calculated Loss Factor 0.9926

Most Recent Approved Loss Factor for 1.0376

Difference -0.0450

a) Please provide an explanation in the text box below if columns G and H for unbilled

Actual consumption is available and provided above in Column F.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

The loss factor difference is being investigated. An explanation will be provided once complete.

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule
			If "no", please provide an explanation
<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	\$ 795,060		
1a) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (87,095)		Yes
1b) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (40,858)		Yes
2a) Remove prior year end unbilled to actual revenue differences	\$ 32,405		Yes
2b) Add current year end unbilled to actual revenue differences	\$ 108,926		Yes
10)			

Note 6 <b>Adjusted Net Change in Principal Balance in the GL</b>	\$ 808,438
<b>Net Change in Expected GA Balance in the Year Per Analysis</b>	\$ 1,150,356
<b>Unresolved Difference</b>	\$ (341,918)
<b>Unresolved Difference as % of Expected GA Payments to IESO</b>	-0.8%

# Account 1588 Reasonability

**Note 7 Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year		
2023	- 125,357	471,955	346,598	95,683,951	0.4%
<b>Cumulative</b>	- <b>125,357</b>	<b>471,955</b>	<b>346,598</b>	<b>95,683,951</b>	<b>0.4%</b>

**Notes**

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

# Principal Adjustment Reconciliation

## Breakdown of principal adjustments included in last approved balance:

<b>Account 1589 - RSVA Global Adjustment</b>		
<b>Adjustment Description</b>	<b>Amount</b>	<b>To be reversed in current application?</b>
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	87,095	Yes
2 Unbilled to actual revenue differences	(32,405)	Yes
Total	54,690	
Total principal adjustments included in last approved balance		
Difference	54,690	

<b>Account 1588 - RSVA Power</b>		
<b>Adjustment Description</b>	<b>Amount</b>	<b>To be Reversed in Current Application?</b>
1 CT 1142/142 true-up based on actuals	(147,598)	Yes
2 Unbilled to actual revenue differences	(195,394)	Yes
3		
Total	(342,993)	
Total principal adjustments included in last approved balance		
Difference	(342,993)	

## Principal adjustment reconciliation in current application:

<b>Account 1589 - RSVA Global Adjustment</b>		
<b>Adjustment Description</b>	<b>Amount</b>	<b>Year Recorded in GL</b>
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(87,095)	2023
2 Unbilled to actual revenue differences	32,405	2023
<b>Total Reversal Principal Adjustments</b>	(54,690)	
<i>Current year principal adjustments</i>		
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(40,858)	2024
2 Unbilled to actual revenue differences	108,926	2024
<b>Total Current Year Principal Adjustments</b>	68,068	
<b>Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab</b>	13,378	

<b>Account 1588 - RSVA Power</b>		
<b>Adjustment Description</b>	<b>Amount</b>	<b>Year Recorded in GL</b>
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
1 CT 1142/142 true-up based on actuals	147,598	2023
2 Unbilled to actual revenue differences	195,394	2023
3		
<b>Total Reversal Principal Adjustments</b>	342,993	
<i>Current year principal adjustments</i>		
1 CT 1142/142 true-up based on actuals	82,512	2024
2 Unbilled to actual revenue differences	46,450	2024
3		
<b>Total Current Year Principal Adjustments</b>	128,962	
<b>Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab</b>	471,955	

## **Appendix 5 – IRM Check List**

# 2025 IRM Checklist

Oakville Hydro Electricity Distribution Inc.

EB-2024-0047

Date: 15 August 2024

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.1.2 Components of the Application Filing</b>		
3	Manager's summary documenting and explaining all rate adjustments requested	Page 1, Section 1
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Page 2, Section 2
3	Completed Rate Generator Model and supplementary work forms in Excel format	Excel models filed - Rate Generator, GA Workform.
3	Current tariff sheet, PDF	Appendix 3
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Not Applicable
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Page 3, Section 5
3	Distributor's internet address	Page 2, Section 2
3	Statement confirming accuracy of billing determinants pre-populated in model	Page 3, Section 4
3	Text searchable PDF format for all documents	Yes
4	2025 IRM Checklist	Appendix 5 and Excel Model
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Page 2, Section 3
<b>3.1.3 Applications and Electronic Models</b>		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Page 3, Section 4
4	File the GA Analysis Workform.	Appendix 4 and Excel Model
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	Not applicable
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	Not applicable
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	Not applicable
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	Page 7, Section 13.2
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	Not applicable
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	Not applicable
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
<b>Applicable only to distributors that have not completed the residential rate design transition</b>		
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	Not applicable
8	Mitigation plan if total bill increases for any customer class exceed 10%.	Not applicable
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>		
<b>No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB</b>		
<b>3.2.5 Low Voltage Service Rates (optional)</b>		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Not applicable
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	Not applicable
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Not applicable
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	Not applicable July 20, 2016

# 2025 IRM Checklist

Oakville Hydro Electricity Distribution Inc.

EB-2024-0047

Date: 15 August 2024

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	Not applicable
<b>3.2.6 Review and Disposition of Group 1 DVA Balances</b>		
10	Justification if any account balance in excess of the threshold should not be disposed	Not applicable
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Excel model Filed
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Page 5,6, Section 11.3
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Not Applicable
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Page 6, Section 11.4
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	No Disposition
<b>3.2.6.1 Commodity Accounts 1588 and 1589</b>		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Page 5,section 11.1 (disposed on final basis to Dec 31, 2022)
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	Not applicable
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Not applicable
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Page 7, Section 12.2, Appendix 4 and Excel model
<b>3.2.6.2 Capacity Based Recovery (CBR)</b>		
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Page 6, Section 11.5
<b>3.2.6.3 Disposition of Account 1595</b>		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Page 6, Section 11.1
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	Page 6, Section 11.1
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	Not applicable
<b>3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts</b>		
<b>For Distributors with a zero balance in the LRAMVA</b>		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Page 7, Section 13.1 and 13.2  July 20, 2016

# 2025 IRM Checklist

## Oakville Hydro Electricity Distribution Inc.

### EB-2024-0047

Date: 15 August 2024

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>For Distributors with non-zero balance in the LRAMVA</b>		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so	Not applicable
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	Not applicable
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	Not applicable
<b>3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities</b>		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Not applicable
<b>3.2.8 Tax Changes</b>		
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Completed, no claim applicable
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Not Applicable
<b>3.2.9 Z-Factor Claims</b>		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Not Applicable
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not Applicable
<b>3.2.9.1 Z-Factor Filing Guidelines</b>		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not Applicable
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Not Applicable
<b>3.2.9.2 Recovery of Z-Factor Costs</b>		
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Not Applicable
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	Not Applicable
20	Residential rate rider to be proposed on fixed basis	Not Applicable
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not Applicable
<b>3.2.10 Off-Ramps</b>		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Not Applicable
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	Not Applicable
<b>3.3.1 Advanced Capital Module</b>		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not Applicable
22	Evidence of passing "Means Test"	Not Applicable July 20, 2016

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## Oakville Hydro Electricity Distribution Inc.

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not Applicable
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not Applicable
<b>3.3.2 Incremental Capital Module</b>		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not Applicable
23	Evidence of passing "Means Test"	Not Applicable
<b>3.3.2.1 ICM Filing Requirements</b>		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not Applicable
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not Applicable
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not Applicable
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not Applicable
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not Applicable
25	Details by project for the proposed capital spending plan for the expected in-service year	Not Applicable
25	Description of the proposed capital projects and expected in-service dates	Not Applicable
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not Applicable
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not Applicable
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not Applicable
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	Not Applicable
<b>3.3.2.3 ICM Filing Requirements</b>		
26 - 27	Calculate the maximum allowable capital amount.	Not Applicable
<b>3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)</b>		
28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	Not Applicable
28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	Not Applicable
<b>3.3.2.6 ACM/ICM Accounting Treatment</b>		
28	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	Not Applicable
29	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	Not Applicable
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	Not Applicable
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	Not Applicable